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 (a) Sketch a cross-section of a relief valve suitable for use with a fuel supply pump. 	(6)
(b) Describe the operation of the valve sketched in part (a).	(4)
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 3. Explain why EACH of the following may have fusible plugs fitted: (a) air compressor; (b) air receiver. 	(5) (5)
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5. With reference to steering gears, explain the meaning of EACH of the following:

(a)	100% redundancy;	(5)
(b)	single failure criteria.	1

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6.	With	h reference to propellers, explain EACH of the following:	
	(a)	TWO advantages of having high skew;	\$ (5)
	(b)	TWO advantages of aft rake.	(5)

Oct 2020

7.	Explain THREE advantages of hydraulically	litted shaft coupling bolts compared to parallel.		
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Oct 2020

8.		reference to propulsion shaft intermediate bearings of the plain bearing type, explain If of the following:	
	(a)	how change of alignment due to vessel condition is allowed for;	(2)
	(b)	why the shaft must be able to move longitudinally;	(4)
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9.	(a)	Sketch a line diagram of an emergency switchboard arrangement, labelling the MAIN components.	(6)
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Oct 2020

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Oct 2020

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1. 10	(a)	sketch a cross-section of a relief valve suitable for use with a fuel supply pump.	(6)
	(b)	Describe the operation of the valve sketched in part (a).	(4)

Relief Valve for Fuel Supply Pump: Cross-Section and Operation

(a) Cross-Section of a Relief Valve:

A relief valve suitable for a fuel supply pump is typically a **pilot-operated pressure relief valve**. Here's a breakdown of its key components in a cross-section:

- Valve Body: The main housing, typically made of brass or stainless steel for strength and corrosion resistance.
- **Main Valve:** A disc or poppet-shaped element that controls the flow path between the pump outlet and the bypass line. The main valve is spring-loaded to remain closed under normal operating pressure.
- **Spring Chamber:** The chamber containing the compression spring that holds the main valve shut.
- **Pilot Valve:** A smaller valve within the body that controls the pressure acting on the top side of the main valve piston.
- **Sensing Port:** A connection point on the body that allows fuel pressure from the pump discharge to reach the pilot valve chamber.
- **Bypass Port:** The connection point on the body that diverts excess fuel back to the pump inlet or fuel tank when the relief valve opens.
- Adjustment Mechanism (optional): An external screw or knob that allows for adjusting the spring compression in the spring chamber, thereby setting the cracking pressure (pressure at which the valve opens).

(b) Operation of the Relief Valve:

- 1. **Normal Operation:** During normal operation, the pump discharge pressure acts on the sensing port, pushing down on the pilot valve. The spring in the pilot valve chamber applies an opposing upward force. As long as the pump discharge pressure remains below the cracking pressure setting, the pilot valve remains closed. The main valve spring holds the main valve shut, keeping the flow path between the pump outlet and the system open.
- 2. **Pressure Increase:** If the pressure in the fuel system exceeds the cracking pressure setting due to a blocked filter, pump malfunction, or other factors, the force exerted by the discharge pressure on the pilot valve overcomes the spring force in the pilot valve chamber.
- 3. **Pilot Valve Opens:** The pilot valve opens, allowing fuel pressure to enter the top chamber above the main valve piston.
- 4. **Main Valve Opens:** The pressure acting on the top of the main valve piston overcomes the spring force holding it shut. The main valve lifts from its seat, opening a bypass flow path.
- 5. **Pressure Relief:** Excess fuel is diverted through the bypass port back to the pump inlet or fuel tank, preventing further pressure rise in the system.

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(10)

6. **Pressure Drop and Reset:** When the pressure in the system drops below the cracking pressure, the pilot valve closes due to the spring force. The pressure above the main valve piston bleeds off, and the main valve spring again forces the main valve shut, stopping the bypass flow and re-establishing the normal flow path.

This pilot-operated design provides a more sensitive and controlled pressure relief mechanism compared to a simple spring-loaded relief valve.

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Describe, with the aid of sketch, a system for printing a centrifugal pump using a priming pump driven from the centrifugal pump.

Centrifugal Pump Priming System using a Self-Priming Driven Pump

Here's a description of a system for priming a centrifugal pump using a priming pump driven from the centrifugal pump itself:

Components:

- **Centrifugal Pump:** The main pump that needs to be primed.
- **Self-Priming Driven Pump:** A smaller pump, often a vane pump, designed to be self-priming. This pump will be driven by the shaft of the centrifugal pump.
- **Drive Mechanism:** A pulley or gear arrangement that connects the shaft of the centrifugal pump to the shaft of the driven pump. This ensures the driven pump operates whenever the main pump is running.
- Check Valve (Optional): A one-way valve installed on the discharge line of the driven pump.
- **Common Discharge Manifold:** A pipe connecting the discharge of the driven pump to the inlet of the centrifugal pump.
- Vent Valve: A valve installed on the highest point of the centrifugal pump casing to allow air to escape during priming.

Operation:

- 1. Initial State: The centrifugal pump is filled with air, and the vent valve is open.
- 2. **Start-Up:** The centrifugal pump is started. This simultaneously starts the driven pump due to the drive mechanism.
- 3. **Self-Priming of Driven Pump:** The self-priming driven pump utilizes its own design features (e.g., vanes, internal geometry) to evacuate air from its inlet and itself.
- 4. **Fluid Transfer:** The driven pump draws liquid from the suction source (e.g., reservoir, tank) and discharges it through the common discharge manifold.
- 5. **Centrifugal Pump Filling:** The liquid from the driven pump fills the casing of the centrifugal pump, displacing air through the open vent valve.
- 6. **Vent Valve Closure:** Once the centrifugal pump casing is filled with liquid and air is expelled, the vent valve is closed.

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7. **Priming Complete:** With the centrifugal pump filled with liquid and the vent valve closed, the system is now primed, and the centrifugal pump can operate efficiently.

Optional Check Valve:

• A check valve installed on the discharge line of the driven pump can prevent backflow from the centrifugal pump into the driven pump when the centrifugal pump is not operating.

Benefits:

- **Simple and Reliable:** This system utilizes readily available components and is relatively simple to implement.
- **Automatic Operation:** The priming process is automatic as long as the centrifugal pump is running.
- **Reduced Manual Intervention:** Eliminates the need for a separate priming procedure or external source for priming.

Limitations:

- **Head Limitations:** The driven pump needs to have sufficient suction lift capability to draw liquid from the source and overcome any elevation difference.
- **Power Consumption:** Running the driven pump adds a small load to the centrifugal pump motor, increasing overall power consumption during priming.

Note: This is a general description, and specific implementations may vary depending on the pump sizes, system requirements, and safety considerations. Always refer to manufacturer's recommendations and safety protocols when working with pump systems.

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3.	Explain why EACH of the following may have fusible plugs fitted:			
	(a) air co	mpressor;	*	(5)
	(b) air re	ceiver.		(5)

Fusible Plugs in Air Compressors and Air Receivers

Fusible plugs are safety devices designed to melt and release compressed air when the temperature inside the equipment exceeds a predetermined safe limit. Here's why they might be fitted in:

(a) Air Compressor:

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- Internal Component Failure: If a component within the compressor, such as bearings or pistons, seizes or malfunctions, it can generate excessive heat. This heat can melt the fusible plug, releasing pressure and preventing catastrophic failure of the compressor itself. Examples include:
 - Seized piston rings causing excessive friction
 - Broken connecting rod leading to internal impact
- Loss of Cooling: If the compressor's cooling system fails due to a water pump malfunction, clogged radiator, or other issues, the internal temperature can rise significantly. A melted fusible plug would then vent the pressure before overheating damages the compressor.
- Accidental Overheating: In rare cases, operator error or external factors might lead to overheating of the compressor. A fusible plug can act as a last line of defense by releasing pressure and potentially preventing an explosion.

(b) Air Receiver:

- **Overheating:** While less common than in the compressor itself, the air receiver could experience overheating if the compressed air entering it is excessively hot (lack of proper intercooling or aftercooling) or if there's a malfunction in the pressure relief valve. The fusible plug would then melt and release pressure to prevent the air receiver from rupturing.
- **Fire Exposure:** In the unfortunate event of a fire near the air receiver, the fusible plug could melt due to the external heat. This would release the compressed air and potentially prevent the receiver from exploding due to excessive internal pressure caused by the fire.

Important Note:

While fusible plugs provide a safety measure, they are considered a last line of defense. It's crucial to maintain the compressor and air receiver properly, ensuring proper cooling and functioning pressure relief valves, to prevent situations that would trigger the fusible plug. Early detection and addressing the root cause of overheating is essential for safe operation.

Oct 2020

With reference to water contamination of hydraulic systems:

(a)	state possible sources of water:	(2)
(b)	explain the possible consequences:	(5)
(c)	describe the actions to be taken should it be suspected.	(3)

Water Contamination in Hydraulic Systems

Water is a major enemy of hydraulic systems, causing a variety of problems. Here's a breakdown of its sources, consequences, and what to do if you suspect contamination:

(a) Sources of Water Contamination:

- **Condensation:** Moisture in the air can condense inside the system, especially during temperature fluctuations.
- Leaking Seals: Worn or damaged seals around pistons, rods, or reservoirs can allow water to enter.
- **Breather Contamination:** Breather filters are designed to prevent dust and moisture, but malfunctioning or clogged filters can let water in.
- **Coolant Leaks:** If a heat exchanger leaks coolant (often water-based) into the hydraulic fluid, it can cause contamination.
- **Improper Maintenance Practices:** Leaving the system open during maintenance or using contaminated refilling fluids can introduce water.

(b) Consequences of Water Contamination:

- **Corrosion:** Water reacts with metal components, leading to rust and accelerated wear.
- **Cavitation:** Water vapor bubbles can form and collapse under pressure, damaging pump components.
- **Reduced Lubricity:** Water weakens the lubricating film of the hydraulic fluid, increasing friction and wear.
- **Sludge Formation:** Water and contaminants can mix, forming sludge that clogs filters and restricts flow.
- Freezing: In cold environments, water can freeze and damage components.
- **Reduced Efficiency:** All these problems combine to decrease overall system efficiency and performance.

(c) Actions to Take if Water Contamination is Suspected:

- Fluid Analysis: Perform a test to determine the water content in the hydraulic fluid.
- **Visual Inspection:** Look for a milky appearance in the fluid, which can indicate water contamination.
- Identify the Source: Investigate potential entry points for water to locate the source of the problem.

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- **System Flushing:** If water contamination is confirmed, the system needs to be flushed with clean fluid to remove the water.
- Filter Replacement: Change all filters in the system to remove any trapped water.
- Seal Repair/Replacement: Replace any worn or damaged seals that might be allowing water ingress.
- **Dehydration Process:** In severe cases, specialized dehydration equipment may be required to remove large amounts of water.
- **Preventive Maintenance:** Implement a regular maintenance schedule that includes fluid analysis, filter changes, and inspection for potential leaks.

By taking these steps promptly, you can minimize the damage caused by water contamination and ensure the smooth operation of your hydraulic system.

2020

Oct 2020

- With reference to steering gears, explain the meaning of EACH of the following:
 - (a) 100% redundancy;
 - (b) single failure criteria.

Redundancy and Single Failure Criteria in Steering Gears

(a) 100% Redundancy:

In the context of steering gears, 100% redundancy refers to a system design where complete steering functionality can be maintained even if a single component within a primary system fails. This essentially means having a complete backup system capable of taking over when the main system experiences an issue.

Here are some ways 100% redundancy can be achieved in steering gears:

- **Dual Electro-Hydraulic Systems:** Two independent electro-hydraulic circuits power separate rams, each capable of moving the rudder alone. If one circuit fails, the other can still steer the vessel.
- **Dual Pumps and Reservoirs:** Two separate pumps and reservoirs supply hydraulic fluid to the steering rams, ensuring continued operation even if one pump or reservoir fails.
- **Dual Telemotor Systems:** Two independent electronic control systems operate separate hydraulic valves. If one telemotor system fails, the other can still control the steering gear.

(b) Single Failure Criteria:

The single failure criteria is a principle applied in designing safety-critical systems, including steering gears. It states that the system should be designed to remain operational even if a single component failure occurs. This ensures the vessel retains some degree of maneuverability and avoids a complete loss of steering control.

Here's how the single failure criteria relates to 100% redundancy:

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- A system designed with 100% redundancy inherently fulfills the single failure criteria. With a complete backup system, a single component failure within the primary system doesn't render the entire steering gear inoperable.
- When designing a steering gear, engineers consider various potential failure points (pumps, valves, pipes) and incorporate redundancy measures to ensure continued operation despite any single failure.

The single failure criteria plays a crucial role in ensuring the safety of the vessel and its crew. By designing steering gears to meet this criteria, the risk of losing steering control due to a single component failure is significantly reduced.

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6.	With reference	to propellers.	explain EAC	H of the	following:
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- (a) TWO advantages of having high skew;
- (b) TWO advantages of aft rake.

Propeller Advantages: Skew and Rake

(a) Advantages of High Skew:

High skew refers to a propeller blade design where the cross-section of each blade is angled significantly off-axis relative to the rotational plane of the propeller. Here are two advantages of using propellers with high skew:

- 1. **Reduced Cavitation:** Cavitation is the formation and collapse of vapor bubbles around a propeller blade, which can cause noise, vibration, and damage to the blade. High skew disrupts the smooth flow of water across the blade face, making it more difficult for cavitation bubbles to form and persist. This is particularly beneficial for propellers operating at high speeds or with high blade loads.
- 2. **Improved Efficiency at Oblique Angles:** Unlike a straight-bladed propeller, which is most efficient when pushing water directly aft, a high skew propeller can maintain better efficiency even when the vessel is not traveling in a straight line. This is because the angled blades can still grip the water effectively even at oblique angles, reducing efficiency losses during maneuvers or when steering.

However, it's important to note that high skew designs also have some drawbacks, such as increased drag at low speeds and slightly reduced overall propulsive efficiency compared to lower skew propellers.

(b) Advantages of Aft Rake:

Aft rake refers to the design where the tips of the propeller blades are angled slightly backward relative to the plane of rotation. Here are two advantages of using propellers with aft rake:

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- 1. **Reduced Shaft Vibration:** Propeller rotation can induce vibrations that travel through the shaft and into the vessel. Aft rake helps to mitigate these vibrations by altering the way the blades interact with the water. The angled blades tend to enter and exit the water more smoothly, reducing the forces that contribute to shaft vibrations.
- 2. **Improved Clearance:** In vessels with limited propeller clearance between the hull and the bottom of the propeller, aft rake can provide some additional clearance. The angled blades are positioned slightly higher relative to the shaft axis, reducing the risk of the blade tips striking the hull, especially during rolling or pitching motions.

Aft rake also has some minor drawbacks. For example, it can result in a slight decrease in propulsive efficiency compared to a straight rake design.

In conclusion, both high skew and aft rake offer specific advantages for propeller design. High skew is beneficial for reducing cavitation and improving efficiency at oblique angles, while aft rake helps minimize shaft vibration and provide additional clearance. The choice of propeller design with specific skew and rake angles will depend on the vessel's operational needs and priorities.

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 Explain THREE advantages of hydraulically litted shaft coupling holts compared to parallel, interference fit bolts.

(10)

Explain THIREE advantages of hydraulically fitted shaft coupling bolts compared to parallel interference fit bolts.

Here are three advantages of hydraulically fitted shaft coupling bolts compared to parallel interference fit bolts:

1. Faster and Easier Installation:

- **Parallel interference fit bolts:** These require precise machining tolerances for both the shaft and the bolt hole to achieve the desired interference (tight fit). The installation process can be time-consuming and labor-intensive, often involving heating the bolt to expand it for insertion and then allowing it to cool and shrink to create the interference fit.
- **Hydraulically fitted bolts:** These utilize a hydraulic system to stretch the bolt, allowing for easier insertion into the shaft hole. Once in place, releasing the hydraulic pressure allows the bolt to contract and create a secure fit. This process is generally quicker and less labor-intensive compared to parallel interference fit bolts.

2. Reduced Risk of Bolt Damage:

• **Parallel interference fit bolts:** The heating and cooling process used for installation can introduce stress and potentially weaken the bolt material. Additionally, the tight fit can make it difficult to remove the bolt for inspection or maintenance without risking damage to the bolt or the shaft.

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• **Hydraulically fitted bolts:** The stretching process used with hydraulic bolts is typically a colder process compared to heating methods used for parallel interference fits. This reduces the risk of introducing thermal stress into the bolt material. Additionally, the hydraulic system allows for easier removal of the bolt by simply reapplying pressure to extend it again. This reduces the risk of damage during disassembly.

3. More Precise and Predictable Fit:

- **Parallel interference fit bolts:** The actual achieved interference fit can vary slightly depending on factors like machining tolerances and temperature variations during installation. This can lead to inconsistencies in the tightness of the bolted joint.
- **Hydraulically fitted bolts:** The hydraulic system allows for a more controlled and precise application of force to stretch the bolt. This results in a more consistent and predictable interference fit, ensuring a secure and reliable connection between the shaft and coupling components.

Overall:

Hydraulically fitted shaft coupling bolts offer advantages in terms of faster installation, reduced risk of bolt damage, and a more precise and predictable fit compared to traditional parallel interference fit bolts. These benefits can lead to improved efficiency, reduced maintenance downtime, and increased reliability in shaft coupling applications.

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8.	With reference to propulsion shaft intermediate bearings of the plain bearing type, explain EACH of the following:			
	(a)	how change of alignment due to vessel condition is allowed for;	(2)	
	(b)	why the shaft must be able to move longitudinally;	(4)	
	(c)	why the affinost bearing requires a complete bush but other bearings may have the bush only in the lower half.	(4)	
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(c) why the aftmost bearing requires a complete bush but other

bearings may have the bush only in the lower half

Intermediate Plain Bearings on Propulsion Shafts:

Here's a breakdown of the functionalities of intermediate plain bearings on a propulsion shaft:

(a) How Change of Alignment Due to Vessel Condition is Allowed For:

While designed for optimal performance with minimal misalignment, intermediate plain bearings can accommodate some degree of change in shaft alignment due to vessel condition. Here are two main factors that contribute to this:

- **Bearing Material:** Plain bearings typically use materials like white metal or lined steel that offer a certain degree of **conformability**. This allows the bearing surface to slightly deform and accommodate minor variations in shaft alignment.
- **Bearing Clearance:** Intermediate shaft bearings are designed with a specific **clearance** between the shaft and the bearing bush. This clearance allows for a thin film of lubricant to form and for some limited **movement** of the shaft within the bearing.

However, it's important to note that excessive misalignment can lead to increased wear, reduced bearing life, and potential damage. Maintaining proper shaft alignment through regular checks and adjustments is crucial for optimal bearing performance.

(b) Why the Shaft Must be able to Move Longitudinally:

There are two main reasons why the shaft needs some degree of longitudinal (axial) movement in a propulsion system:

- **Thermal Expansion:** As the engine operates, the propeller shaft and other components will experience thermal expansion. A small amount of axial movement in the shaft allows for this expansion and contraction without binding or putting excessive stress on the bearings and couplings.
- **Propeller Thrust:** The propeller generates thrust as it rotates, pushing the vessel forward. This thrust creates a small **axial force** on the shaft. The ability of the shaft to move slightly allows for this force to be transmitted without putting undue stress on the bearings.

Important Note:

While some axial movement is necessary, excessive movement can lead to problems like whipping of the shaft or propeller walk (propeller causing the vessel to steer off course). The design of the shaft line and bearings should allow for some controlled axial movement within acceptable limits.

(c) Why the Aftmost Bearing Requires a Complete Bush but Other Bearings May Have the Bush Only in the Lower Half:

The design of the intermediate shaft bearings often differs, specifically for the aftmost bearing compared to the forward bearings. Here's the reasoning:

- Aftmost Bearing (Complete Bush): This bearing experiences the greatest load from the propeller thrust. A complete bush provides better support for the shaft and helps distribute the load more evenly. Additionally, the complete bush design offers better shaft stability and helps prevent whipping.
- Forward Bearings (Lower Half Bush): These bearings experience less load compared to the aftmost bearing. A lower half bush allows for easier installation and removal of the shaft

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during maintenance or repairs. Additionally, with proper shaft alignment and support from the aftmost bearing, the lower half bush design is sufficient for these locations.

Summary:

The design of intermediate shaft plain bearings considers several factors to ensure optimal performance and longevity. Their ability to accommodate some misalignment and allow for controlled axial movement is crucial for proper shaft operation. Additionally, the design differences between the aftmost and forward bearings reflect the varying loads and maintenance considerations in the propulsion system.

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 (a) Sketch a line diagram of an emergency switchboard arrangement, labelling the MAIN components.

(6)

(4)

(b) Explain how main electrical power is restored to the emergency switchboard after a blackout, stating the precautions necessary.

(a) Sketch a line diagram of an emergency switchboard arrangement, labelling the MAIN components.(6)

(b) Explain how main electrical power is restored to the emergency switchboard after a blackout, stating the precautions necessary

(a) Emergency Switchboard Line Diagram and Main Components

A line diagram of an emergency switchboard arrangement typically consists of the following main components:

- Emergency Power Source: This can be a dedicated generator or an uninterruptible power supply (UPS) depending on the application. The line diagram will show the connection point for the emergency power source.
- **Transfer Switch:** This is an automatic or manual switch that disconnects the normal power supply (utility grid) and connects the emergency power source to the emergency switchboard in case of a mains failure.
- **Emergency Busbar:** This is a conducting bar that distributes power from the emergency power source to various emergency circuits within the facility.
- **Circuit Breakers:** Individual circuit breakers are connected to the emergency busbar, providing overcurrent protection for each outgoing emergency circuit. These breakers protect the cables and equipment connected to each circuit.
- **Isolation Contactors (Optional):** In some cases, isolation contactors might be included on the normal power supply side to ensure complete separation from the emergency circuits during emergency operation.
- **Control Panel:** The line diagram might also show the control panel that houses the logic for automatic transfer during a power outage and may include manual controls for operating the transfer switch.

Here's a simplified explanation of the components and their connections:

- 1. The emergency power source (generator or UPS) connects to the line diagram at a designated point.
- 2. The transfer switch is positioned between the normal power supply (grid) and the emergency power source.
- 3. During normal operation, the transfer switch connects the emergency busbar to the normal power supply.
- 4. In case of a power outage, the transfer switch automatically (or manually) disconnects the normal power supply and connects the emergency busbar to the emergency power source.
- 5. The emergency busbar supplies power to individual emergency circuits through circuit breakers.

(b) Restoring Main Power and Precautions

Restoring Main Electrical Power:

The process of restoring main electrical power (grid) to the emergency switchboard after a blackout involves the following steps:

- 1. **Verify Grid Restoration:** Ensure that the normal power supply (grid) has been restored and is stable.
- 2. **Prepare for Transfer:** On the emergency switchboard, isolate critical loads that might be sensitive to switching transients during the transfer process (if applicable).
- 3. **Transfer Switch Operation:** Following manufacturer's instructions, initiate the transfer switch operation to switch the emergency busbar back to the normal power supply. This might involve automatic or manual operation depending on the system design.
- 4. **Monitor and Verify:** Monitor system parameters like voltage and frequency to ensure a smooth transition. Verify that emergency loads are functioning correctly after switching back to the grid.
- 5. **Emergency Power Source Shutdown:** Once stable operation on the grid is confirmed, shut down the emergency power source following proper procedures (e.g., cool down period for generators).

Precautions:

- **Qualified Personnel:** Only qualified personnel familiar with the emergency switchboard operation should perform the restoration process.
- **Safety First:** Always follow electrical safety procedures, including lockout/tagout, when working on the switchboard.
- Load Management: Consider the capacity of the normal power supply and gradually restore non-critical emergency loads to avoid overloading the grid upon transfer.
- Equipment Checks: After restoring main power, it's recommended to perform a functional test of the emergency power source to ensure its readiness for the next outage.

By following these steps and precautions, the main electrical power can be safely restored to the emergency switchboard after a blackout, minimizing disruption and ensuring the functionality of critical loads during power outages.

Oct 2020

 Describe the routine maintenance that should be carried out on the electrical side of an a.c. generator set.

(10)

Routine Maintenance for A.C. Generator Set (Electrical Side)

Here's a breakdown of routine maintenance tasks for the electrical side of an AC generator set:

Daily/Weekly Checks:

- **Visual Inspection:** Inspect for any signs of physical damage, overheating, burning, or loose connections on the generator terminals, busbars, and switchgear. Look for any signs of corrosion on electrical components.
- **Temperature Monitoring:** Monitor the operating temperature of the generator stator and windings using temperature sensors or infrared thermometers. Excessive temperatures indicate potential cooling issues or overloading.
- Voltage and Frequency Monitoring: Monitor the output voltage and frequency of the generator using appropriate meters or control panels. Ensure they stay within the specified operating range for stable power delivery.

Monthly Checks:

- **Tightening Connections:** Re-tighten all electrical connections on the generator terminals, busbars, and switchgear to manufacturer's specifications. Over time, connections can loosen due to vibration or thermal expansion.
- **Cleaning:** Using compressed air or a dry cloth, carefully remove any dust, dirt, or debris that might accumulate on electrical components. Dirt and debris can act as insulators and affect heat dissipation, potentially leading to overheating.

Quarterly/Biannually Checks:

- **Insulation Resistance Testing:** Perform periodic insulation resistance testing on generator windings and stator using a megger tester. This test helps identify potential insulation degradation that could lead to electrical faults.
- Load Bank Testing: Conduct periodic load bank testing to verify the generator's ability to deliver its rated power output and identify any potential issues under load conditions.

Annual Checks:

• **Governor and Voltage Regulator Calibration:** Have a qualified technician calibrate the engine governor and voltage regulator to ensure they maintain proper speed and voltage control for the generator. Improper calibration can affect the generator's performance and stability.

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• **Brush Replacement:** Generator brushes wear down over time and require periodic replacement as per manufacturer's recommendations. Worn brushes can affect the generator's output and efficiency.

Additional Considerations:

- **Maintenance Records:** Maintain detailed records of all maintenance activities performed on the generator set, including dates, findings, and any corrective actions taken. This helps track the generator's health and identify potential trends.
- **Manufacturer's Recommendations:** Always refer to the manufacturer's operation and maintenance manuals for specific maintenance schedules and procedures for your particular AC generator set model.

Following these routine maintenance practices helps ensure the reliable and safe operation of your AC generator set, minimizing downtime and extending its lifespan. Remember, some of these tasks might require qualified personnel depending on the complexity of the procedures and safety considerations.